

**Markets & Reliability Committee**  
**Webex Only**  
**October 20, 2021**

## Administration

Stu Bresler and Dave Anders welcomed stakeholders and provided the Anti-trust, Code of Conduct, and Meeting Participation announcements.

## Consent Agenda

Items A through E were **approved/endorsed** by acclamation with no objections and one abstention (item C):

- A. Minutes of the September 29, 2021 meeting of the Markets and Reliability Committee (MRC).
- B. The 2021 Reserve Requirement Study results (IRM, FPR).
- C. Proposed updates addressing behind the meter generation business rules on status changes and corresponding Manual and Tariff revisions.
- D. Proposed revisions in Manual 15: Cost Development Guidelines, the Operating Agreement, and the Tariff to address incremental and no load energy offers.
- E. Proposed solution and Manual revisions to address the calculation of the EE Addback.  
[Issue Tracking: Energy Efficiency Addback](#)

## Endorsements

### 1. Resource Adequacy Senior Task Force Charter

Dave Anders reviewed a proposed Charter addressing resource adequacy topics discussed in the Capacity Workshops. Following discussion, the proposed Charter was **approved** by acclamation with three objections and no abstentions.

### 2. Reserved

### 3. Undefined Regulation Mileage Ratio Calculation

- A. Michael Olaleye reviewed the PJM proposal (the main motion) addressing the undefined regulation mileage ratio calculation.
- B. Adrien Ford, ODEC, moved and David Scarpignato, Calpine, seconded the IMM proposal as the first alternate motion.

Following discussion, the main motion **failed** in a sector-weighted vote with 2.12 in favor. The alternate motion also **failed** in a sector-weighted vote with 3.07 in favor.

[Issue Tracking: Undefined Regulation Mileage Ratio Calculation](#)

#### 4. ARR/FTR Market Task Force Update

- A. Brian Chmielewski provided an overview of the PJM/Joint Stakeholder proposal.
- B. Erik Heinle, DC OPC, moved, and Adrien Ford, ODEC, seconded the DC OPC Proposal as the first alternative motion.
- C. Greg Poulos, on behalf of New Jersey Division of the Rate Counsel, moved, and Susan Bruce, on behalf of Linde, seconded the IMM Proposal as the second alternative Motion.

Following discussion, the main motion **failed** in a sector-weighted vote with 3.16 in favor. The first alternate motion also **failed** in a sector-weighted vote with 3.28 in favor. The second alternate motion also **failed** in a sector-weighted vote with 1.33 in favor. Adrien Ford, ODEC moved and Noha Sidhom, Viribus Fund, seconded the main motion for reconsideration. Following discussion, the motion was **approved** in a sector-weighted vote with 3.74 in favor.

[Issue Tracking: ARR/FTR Market Review](#)

#### 5. Max Emergency Revisions

Chris Pilog review proposed revisions to Manual 13: Emergency Operations addressing Max Emergency. In response to stakeholder questions, he committed to providing additional implementation details at the Operating Committee and documented prior to the November MRC meeting. The committee was asked to endorse the proposed revisions upon first read; there were no objections. Following discussion, the proposed manual revisions were **endorsed** by acclamation with no objections and ten abstentions.

### First Readings

#### 6. Day Ahead Schedule Reserve (DASR) Update

David Kimmel reviewed proposed changes to the 2022 Day Ahead Scheduling Reserve requirement. The committee will be asked to endorse the 2022 DASR requirement at its next meeting.

#### 7. Sunset of the Carbon Pricing Senior Task Force

Eric Hsia reviewed a recommendation to sunset the Carbon Pricing Senior Task Force (CPSTF). The committee will be asked to endorse sunsetting the CPSTF at its next meeting.

#### 8. Sunset of the High Voltage Direct Current Senior Task Force

Carl Johnson, PJM Public Power Coalition on behalf of American Municipal Power, reviewed a proposal to sunset the High Voltage Direct Current Senior Task Force (HVDCSTF). The committee will be asked to endorse the motion to sunset the HVDCSTF at its next meeting.

## 9. Transparency Forum

Greg Poulos, on behalf of the New Jersey Division of the Rate Counsel, reviewed a proposed Charter for the creation of a new Transparency Forum. Following discussion, he resolved to have a second first read of the proposed Charter at the committee's next meeting.

## 10. PJM Manuals

- A. Chris Moran reviewed proposed revisions to Manual 01 Attachment F: Control Center and Data Exchange Requirements (MOC Remote Operations) related to Exceptional Circumstances outside of COVID-19. The committee will be asked to endorse the proposed revisions at its next meeting.
- B. Lagy Mathew reviewed proposed revisions to Manual 3: Transmission Operations resulting from its periodic review. The committee will be asked to endorse the proposed revisions at its next meeting.
- C. Brian Oakes reviewed proposed revisions to Manual 13: Emergency Operations resulting from its periodic review. The committee will be asked to endorse the proposed revisions at its next meeting.
- D. Joseph Hay reviewed proposed revisions to Manual 14F: Competitive Planning Process addressing changes to the proposal fee structure to conform to the PJM Operating Agreement. The committee will be asked to endorse the proposed revisions at its next meeting.
- E. Johns Reynolds reviewed proposed revisions to Manual 19: Load Forecasting and Analysis resulting from its biennial review. The committee will be asked to endorse the proposed revisions at its next meeting.

## Future Agenda Items

No new future agenda items were identified.

Future Meeting Dates and Materials			Materials Due to Secretary	Materials Published
Date	Time	Location		
November 17, 2021	9:00 a.m.	WebEx	November 5, 2021	November 10, 2021
December 15, 2021	9:00 a.m.	WebEx	December 3, 2021	December 8, 2021

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