

Transferring Capacity Interconnection Rights

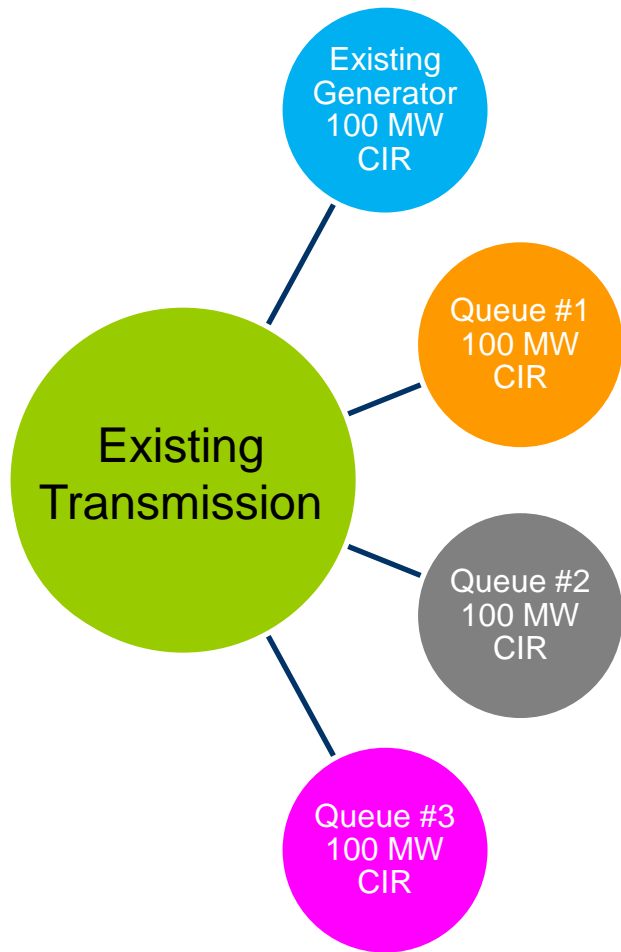
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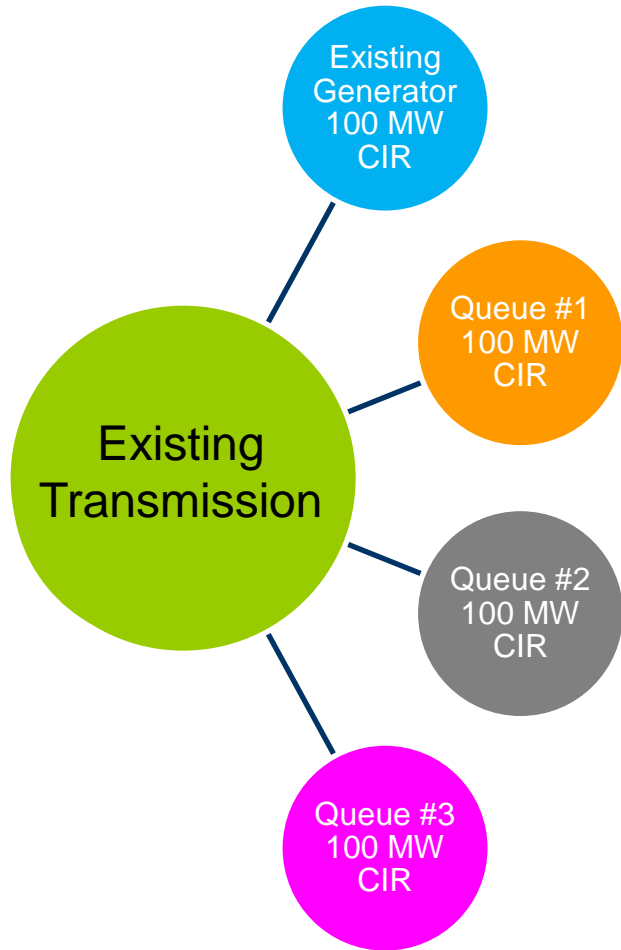
- The rights to input generation as a Generation Capacity Resource into the Transmission System at the Point of Interconnection where the generating facilities connect to the Transmission System.
- Entitle the holder to deliver the output of a Generation Capacity Resource at the bus where the Generation Capacity Resource interconnects to the transmission system.
- The Transmission Provider shall plan the system in accordance with Schedule 6 of the OA such that the holder of the CIRs can integrate its Capacity Resource

- Per section 230.4 of the OATT CIRs can be transferred
- Rights may be transferred to:
 - New generator
 - Existing generator as an up-rate
 - Third party
- Entity holding rights must request study of new Interconnection Request using rights from existing generator
- CIR transfer may be requested for a period of up to 12 months following actual Deactivation Date of a retiring generator

- Process incorporates the transfer of system capability, not MW quantity
- Analysis performed to determine impact to the system with and without the existing and proposed transfer of CIRs
- Transfers over any distance can reduce the available capability. Transfers to new facilities at the same bus have the opportunity to provide the most benefit



- Queue #1 analysis: Incorporates existing generation and the addition of Queue #1
- Queue #2 analysis: Incorporates existing generation, Queue #1, and the addition of Queue #2
- Queue #3 analysis: Incorporates existing generation, Queue #1, Queue #2 and the addition of Queue #3



- Existing generator transfers all CIRs to Queue #2.
 - Queue #1 analysis: Incorporates existing generation and the addition of Queue #1
 - Queue #2 analysis: Removes existing generation, incorporates Queue #1 and the addition of Queue #2
 - Queue #3 analysis: Removes existing generation, incorporates Queue #1, Queue #2 and the addition of Queue #3