



<b>Effective Date</b>	
<b>Impacted Manual #(s)/Manual Title(s):</b>	
Manual 11 – Energy & Ancillary Services Market Operations	
<b>Conforming Order(s):</b>	
None	
<b>Associated Issue Tracking Title:</b>	Demand Response Emergency Energy Settlement Measurement and Verification
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
Demand Response Subcommittee Markets Implementation Committee	
<b>MRC 1<sup>st</sup> read date:</b>	3/31/2016
<b>MRC voting date:</b>	4/28/2016
<b>Impacted Manual sections:</b>	
Manual 11, section 10.4.2 and 10.4.5	
<b>Reason for change:</b>	
The current “hour before” CBL methodology is not very accurate or flexible, as identified during the polar vortex load management events. Also, the rules around when to submit energy settlement during voluntary load management events needed to be clarified.	
<b>Summary of the changes:</b>	
The proposal will replace the existing emergency energy customer baseline (CBL) from the hour before method to default economic CBL (3 day type with symmetric additive adjustment). Also, it will allow alternative CBL to be used based on existing alternative CBL rules which require the alternative CBL to be more accurate than the default CBL. The proposal will also change provision to use CBL on corresponding economic CBL from economic registration at the time of the settlement to the economic registration prior to the Load Management event. Also, the CBL on the economic registration will not be used if it is the maximum base load which is conservative and is included on variable load registrations	

that primarily participate in ancillary service market.