



Executive Summary Manual Changes

Effective Date	12/20/2023
Impacted Manual #(s)/Manual Title(s): PJM Manual 14B: PJM Region Transmission Planning Process	
Conforming Order(s): (none)	
Associated Issue Tracking Title:	N/A
Committee Approval Path - What committee(s) have already seen these changes? October 3 rd Planning Committee (PC) October 20 th Reliability Standards & Compliance Subcommittee (RSCS) October 31 st Planning Committee (PC) November 15 th Markets & Reliability Committee (MRC)	
MRC 1st read date:	November 15, 2023
MRC voting date:	December 20, 2023
Impacted Manual sections: <ul style="list-style-type: none">• 2.3.8 NERC P3 and P6 “N-1-1” Analysis• 2.9 CSPA Analysis• Attachment D: PJM Reliability Planning Criteria• Attachment D-1: Load Loss Definitions• Attachment G.12	
Reason for change: <ul style="list-style-type: none">• Bi-annual Review	
Summary of the changes:	

- Periodic Review
- Added qualifying language to the manual where losing more than 300 MW of load will impact numerous customers. Sections that were revised include:
 - 2.3.8 NERC P3 and P6 “N-1-1” Analysis
 - Attachment D: PJM Reliability Planning Criteria
 - Attachment D-1: Load Loss Definitions
- Revised Section 2.9 CSPA Analysis bullet 1 to include the concept of impacting numerous customers under loss of load approaching 1000 MW.
- Added Attachment G.12 NERC Standard FAC-002 – Facility Interconnection Studies to address FAC-002-4 Requirement R6 regarding the definition of Qualified Change to existing interconnections.