

Manual 36: System Restoration Revision 29 Updates

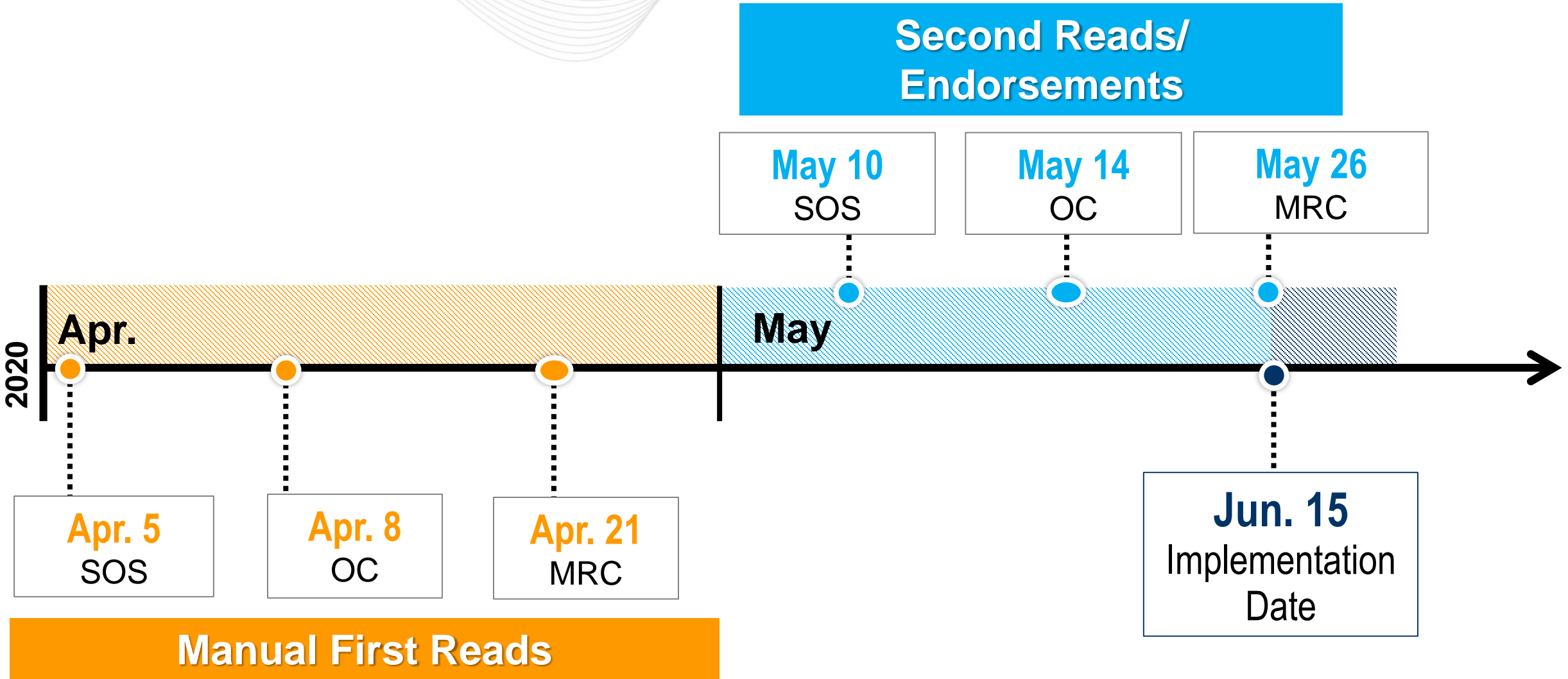
Rich Brown
Manager, System Operator Training
Markets & Reliability Committee
May 26, 2021

- **Attachment B:** Exhibit 16 replaced with a clearer image
- Attachment F: Deleted; restoration plans in eDART
- Attachment G: Table 1: Updated TO list and due dates
- **Attachment H:**
 - Updated Under Frequency Load Shed table with new data
 - Added note that PJM's UFLS program does not require automatic switching of Capacitor banks, Transmission Lines, or reactors

Changes Subsequent to April MRC First Read

- Attachment B: Exhibit 16 replaced with a clearer image
- Attachment H:
 - Updated Under Frequency Load Shed table with new data
 - Added note: PRC-006 R10

PJM's UFLS program does not require automatic switching of capacitor banks, transmission lines, or reactors. However, if a Transmission Owner uses automatic switching in order to control over-voltage as a result of underfrequency load shedding, the Transmission Owner shall inform PJM (NERC.Transmission.Planner@pjm.com), in accordance with PRC-006 R10.



SME/Presenter:
Rich Brown

richard.brown@pjm.com

Manual 36, Rev 29 – Periodic Review



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com