

6.1 Market Data Postings

To the extent PJM deems information relative to the operation of its electricity markets valuable for public dissemination, or upon request by one or more PJM stakeholders, PJM will post aggregated market data on its public web site. In order to ensure that market sensitive data is not revealed and to prevent potential misuse of such data, PJM will only post aggregated market data to the extent that it meets the following criteria:

- More than three (3) market participants' data in a particular category is being aggregated for posting. For example, if the data being considered for posting is load data, more than three (3) Load-Serving Entities' data must be aggregated; and
- The data to be posted is aggregated over a geographic area no smaller than a PJM transmission zone.

The data to be posted may not violate these criteria both on its own or when used in combination with other previously posted data.

Data that was posted before the creation of this guideline is assumed to be appropriate and acceptable.

Data that does not meet these guidelines may still be posted if such disclosure is deemed acceptable by PJM, the PJM Independent Market Monitor, and the members whose data will be posted.

Notwithstanding the above, the following types of data specified below are deemed not to be confidential and may be disseminated by PJM or the Independent Market Monitor under the limited circumstances described below:

Individual resource outages: PJM may release information on specific outages of resources consistent with Section 18.17 of the PJM Operating Agreement as set forth in greater detail herein. In any report or publication of sequence of events and/or lessons learned relative to an event, disturbance, or unusual operating condition on the transmission system (for example, a severe weather event or an event that required the shedding of firm load), PJM may publish in the public domain certain information on the status of resources involved in the event, disturbance, or condition.

- Provided that the report is published no less than 60 days after the event, disturbance, or condition, the following information shall be deemed already in the public domain:
 - Resource name
 - Resource Owner/Operator
 - Status including change in status (available, unavailable, operating, outage type (planned, maintenance, forced, etc.) during the period of the 24 hours prior to the event to the 24 hours after the event
 - Any switching event on the transmission system affecting the resource during the period of the 24 hours prior to the event to the 24 hours after the event
 - The instantaneous output (MW and/or MVAR) or average hourly output (MW and/or MVAR) of the resource during the period of the 24 hours prior to the event to the 24 hours after the event
 - Any unique behavior of the resource during the during the period of the 24 hours prior to the event to the 24 hours after the event (e.g. unit oscillations)

Demand response: PJM may release information on the amount of Demand response available in localized areas (i.e. the amount of MW in a defined area such as a set of zip codes) in order to

supply information or report on events or describe situations. Such circumstances include but are not limited to a severe event on the transmission system, a severe weather event, the formation of a closed loop interface, or the need for a transmission system upgrade. This information shall not contain specific offers or suppliers and shall not disclose the amount of supply in an area smaller than three zip codes.

Cleared and Offered Capacity Resources: PJM may release the total amount of offered and cleared Capacity Resources when reporting on RPM Capacity Market results. Such information must be aggregated by transmission zone.

Information regarding uplift payments may be released provided that such information represents generation in an area no smaller than a transmission zone, and a time period no shorter than a single operating day. Such information may include uplift payments broken down in the Day-Ahead and Real-Time Energy Markets by payment category or cause.

Three Pivotal Supplier Test Results: PJM may release aggregated statistics related to the execution and results of the Three Pivotal Supplier Test. Such statistics may not identify individual resource owners.

Member data that has been publicly made available by that PJM Member or by a state or federal regulator shall not be considered confidential by PJM

Fuel Mix: PJM may publish information on the fuel mix of resources operating in the PJM system provided there are at least three generation resources in each fuel category (regardless of whether those resources are operating or not).

Transmission Constraint Penalty Factor: PJM may publish information on the Transmission Constraint Penalty Factor used for Day-Ahead and Real-Time transmission constraints.

Operating Reserve Demand Curve: In order to support FERC transparency requirements related to the formation of the Operating Reserve Demand Curve, PJM may publish annually information on aggregated forced outages for the RTO and other reserve zones that are directly relevant to the Operating Reserve Demand Curve calculations. *PJM Interconnection, L.L.C.*, 171 FERC ¶ 61,153 at P 240 (2020)

6.2 Communication of Member Confidential Information to NERC, EIDSN, Regional Entities, Reliability Coordinators, Transmission Operators, or their agents, representatives, or contractors.

In accordance with Operating Agreement, Section 18.17.1(b), this section of Manual 33 provides prospective and ongoing notice that PJM may provide Member confidential information to “NERC, EIDSN, Inc., any Applicable Regional Entity, any Reliability Coordinator, any Transmission Operator, and the agents, representatives, or contractors of such entity,” in the following circumstances:

- PJM may transmit Member confidential information to NERC or an Applicable Regional Entity during the course of an audit or investigation of PJM’s compliance with NERC Reliability Standards. PJM may also transmit Member confidential information to NERC or an Applicable Regional Entity during the course of operations, when using the Electricity Information Sharing and Analysis Center (“E-ISAC”) portal, the Situation Awareness for FERC, NERC and Regional Entities (“SAFNR”) tool, the Generator Availability Data System (“GADS”), or in

response to a specific inquiry from NERC or an Applicable Regional Entity regarding current or near-term operating conditions in the PJM Region.

- PJM may transmit Member confidential information to other Reliability Coordinators via EIDSN-monitored secured link, the Reliability Coordinator Information System (“RCIS”), or the System Data Exchange (“SDX”) application.
- PJM may transmit Member confidential information to other Reliability Coordinators and Transmission Operators in accordance with the specifications of Manual 1, Attachment A.