



Update: May 18, 2023, Order on PJM's Order No. 881 Compliance Filing

Erin Lai
Senior Counsel

Operating Committee
September 7, 2023

LATE 2021/EARLY 2022:

FERC issued Order No. 881 and Order No. 881-A.

- Compliance by July 12, 2025
- Extensive stakeholder engagement in first half of 2022

JULY 12, 2022:

PJM submitted Order No. 881 Compliance Filing.

Proposed addition of Attachment W to Tariff

MAY 18, 2023:

The Commission issued an order on compliance filing accepting in part PJM's July 12, 2022, Compliance Filing.

Two additional compliance filings directed.



Milestones Related to May 2023 Order

June 13, 2023:	PJM filed motion requesting an extension of time for directive related to proposed methodology for AAR implementation and delineation of roles between TOs and TP.
June 21, 2023:	FERC granted PJM's motion to extend to Sept. 29, 2023 .
July 17, 2023:	PJM submitted the compliance filing on July 18, 2023, along with Motion for Leave to file one day out of time, due to eTariff issues.
Sept. 29, 2023:	PJM must submit a compliance filing explaining the proposed methodology for AAR implementation and delineation of TO & TP roles.
Nov. 12, 2024:	PJM must submit a compliance filing that explains the timeline for calculating AARs.

1

Explained PJM’s timeline for notifying the Commission of the precise effective date for the Tariff revisions

Precise effective date to be confirmed in November 12, 2024, Compliance Filing.

2

Addressed issue relating to technical limitations in definition of “Transmission Facility Ratings” and sections related to system reliability and AAR exceptions

PROPOSED DEFINITION:

“Transmission Facility Rating” shall mean the maximum transfer capability, or the maximum or minimum voltage, current, frequency, or real or reactive power flow, through a Transmission Facility that does not violate the applicable rating of relevant transmission equipment. Transmission Facility Ratings are computed in accordance with a written Transmission Facility Rating methodology and consistent with Good Utility Practice, considering the technical limitations on conductors and relevant transmission equipment (such as thermal flow limits). Relevant transmission equipment may include, but is not limited to, circuit breakers, line traps, and transformers. Transmission Facility Ratings also encompass AARs, AAR Exceptions, and Temporary Conditional Transmission Facility Ratings.

3

Clarified use of AARs as part of Day-ahead and Real-time markets

Added AAR language to Tariff,
Attachment K-Appendix,
sections 1.10.8 (Day-ahead)
and 1.11(a) (Real-time)

4

Clarified PJM's willingness to share line ratings with ANY transmission provider (not just RTOs/ISOs)

5

Proposed relocation of Attachment W definitions to the Definition Section of PJM's Tariff*

**Not a FERC directive but driven by PJM's desire for OATT uniformity and consistency*

- **Sept. 29, 2023:** Compliance filing(s) explaining the proposed methodology for AAR implementation and delineation of TO & TP roles. Consistent with Order 881 directives:
 - TOs will file approved changes to the CTOA
 - PJM will file supplemental changes to Attachment W, consistent with the TO's filing
 - PJM will file an errata to address the term *temporary conditional transmission facility*, as referenced in the July 17 Compliance filing.

Presenter:
Erin Lai

Erin.Lai@pjm.com

**August 2023 Operating Committee –
May 18, 2023, Order on PJM’s
Order No. 881 Compliance Filing**



Member Hotline

(610) 666-8980

(866) 400-8980

custsvc@pjm.com

**PROTECT THE
POWER GRID
THINK BEFORE
YOU CLICK!**



Be alert to
malicious
phishing emails.

Report suspicious email activity to PJM.
(610) 666-2244 / it_ops_ctr_shift@pjm.com

