

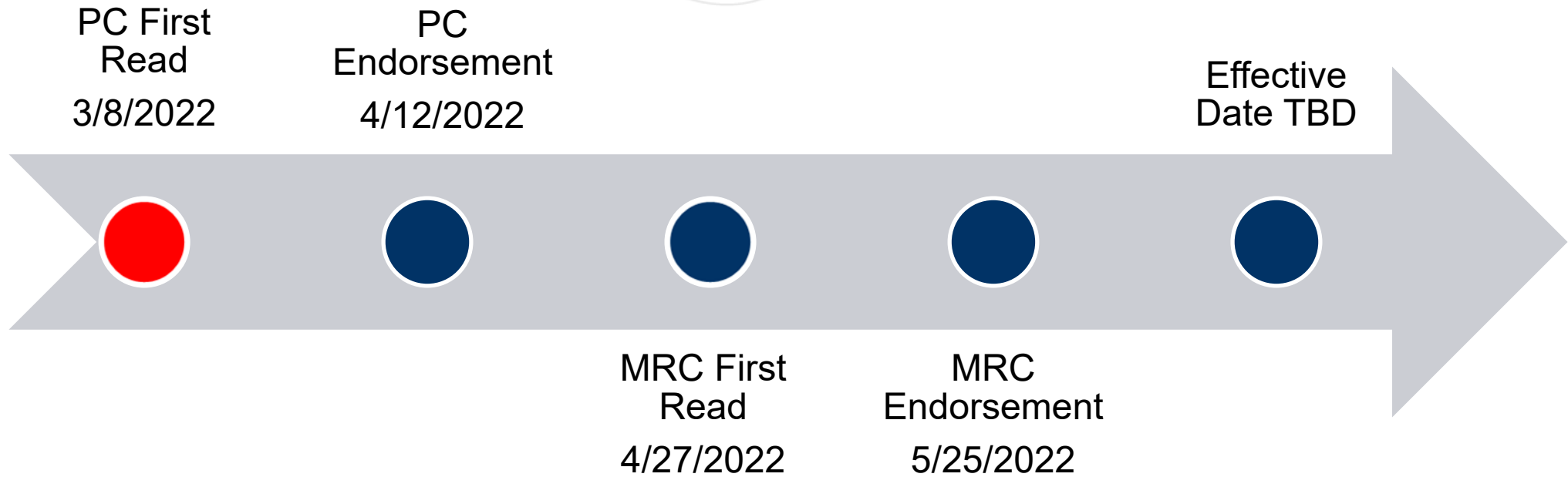
# Revised Generator Deliverability Proposal Development Timeline

- Two sets of studies
  - Baseline (2026 RTEP Summer, Winter & Light Load)
  - Queue (2024 RTEP Summer & Light Load through AG1 with CPs)
- Sensitivities will be performed to distinguish between upgrades driven by higher wind and solar deliverability levels and the remaining changes to the test
- Multiple new tests
  - Generator Deliverability
  - High Wind & Solar Zonal
  - Individual Plant Deliverability
  - Extreme Interchange Variation

- Model Development
- Coding
- Making sure the new rules are reasonable both individually and collectively
- Incorporating feedback from stakeholders

- Hold special PC session on CIRs for ELCC Resources on February 15 to provide educational workshop on the following topics
  - CIRs for ELCC Resources
  - Proposed generator deliverability changes
- Hold final special PC session on CIRs for ELCC Resources on February 23
  - Targeting to provide stakeholders with summary of generator deliverability results
  - Discuss final Packages

# Revised Review and Approval Timeline



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**Manual 14 B PJM Region Transmission Planning  
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