



# **INTERREGIONAL PLANNING TMEP UPDATE**

## Joint and Common Market

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Joint and Common Market  
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# Annual Issues Review Key Dates

Stakeholder Input Due: January 18, 2022

Issues Review IPSAC: February 17, 2022

JRPC notifies IPSAC of CSP study decision: March 30, 2022

April 25, 2022 IPSAC meeting - Presented CSP study scope

- 23 Flowgates: potential TMEP Study candidates

23 TMEP Study Candidate status

- July 21, 2022 IPSAC Meeting
  - 19 candidates eliminated, 4 candidates remain under study
- October 4, 2022 IPSAC Meeting
  - 2 candidates eliminated, 2 candidates remain under study
- December 15, 2022 IPSAC Meeting
  - 1 candidate eliminated, 1 candidate recommended as a TMEP

## Historically binding (2020 + 2021) Market-to-Market flowgates

- Focus on constraints with >\$1 million congestion

### Study steps:

- Look for outages when the congestion occurred (if so, determine congestion benefit discount).
- Determine whether the congestion is expected to persist.
- Identify planned upgrades and their impact on alleviating the congestion.
- Work with asset owners to determine if any TMEP type solutions exist.
- Evaluate the effectiveness of TMEP solutions.
- Ensure TMEP solutions meet all JOA criteria.

# 2022 TMEP Candidate Status

Monitored Facility	Flowgate Description	Notes
Powerton - Towerline 138 kV	Powerton - Towerline 138 kV I/o Fargo - Sandburg 345 kV	Congestion mitigation project recommended <ul style="list-style-type: none"><li>• November 11, 2022 – JRPC recommends project</li><li>• November 30, 2022 – Initial review at MISO PAC Meeting</li><li>• December 6, 2022 – First Read at PJM TEAC Meeting</li><li>• January 10, 2023 – Second Read at PJM TEAC Meeting</li></ul>

# Annual Issues Review Process (JOA §9.3.7.2)

- In the 4<sup>th</sup> quarter, RTOs exchange (completed December 2022)
  - Regional Issues and newly approved projects near the seam
  - New regional issues
  - M2M historical congestion
- RTOs jointly review above in January
- Receive Third Party issues in first quarter, but no less than 30 days before Issues Review IPSAC – **January 18**
- Issues Review IPSAC – **February 17**
  - Held in the first quarter of each year
  - Must provide 60 calendar day notice of scheduled date
  - Stakeholder feedback due 30 days prior to IPSAC

- Within 45 calendar days after the Issues Review IPSAC the JRPC shall determine the need for a Coordinated System Plan (CSP) study – **by April 3**
- JRPC notifies the IPSAC of its decision within 5 business days

## CSP studies could include:

- Interregional Market Efficiency Project (IMEP)
- Targeted Market Efficiency Project (TMEP)
- Interregional Reliability Project (IRP)
- Public Policy
- Ad Hoc studies

# Contacts

Comments and questions can be sent to:

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