

Summary of Cost Development Subcommittee Revised Start-Up Cost Package

Tom Hauske
Market Implementation Committee
March 9, 2022

Key Work Activities and Scope

Provide detailed guidance and updates as necessary in Manual 15 for:

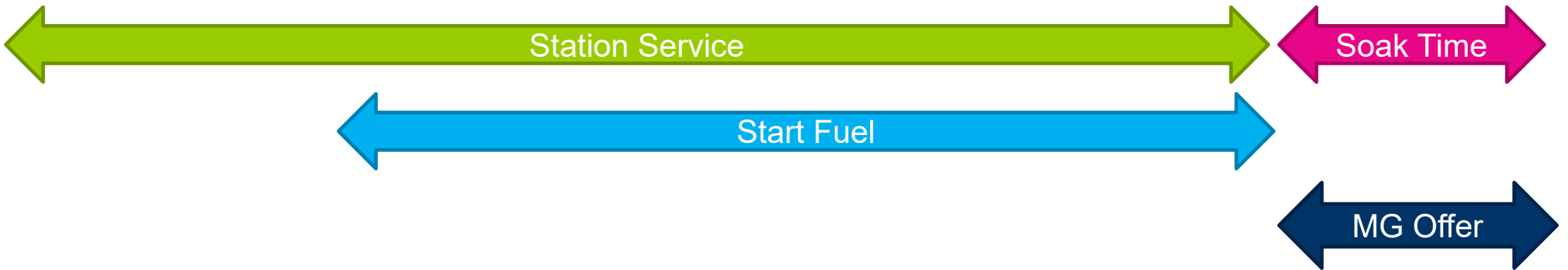
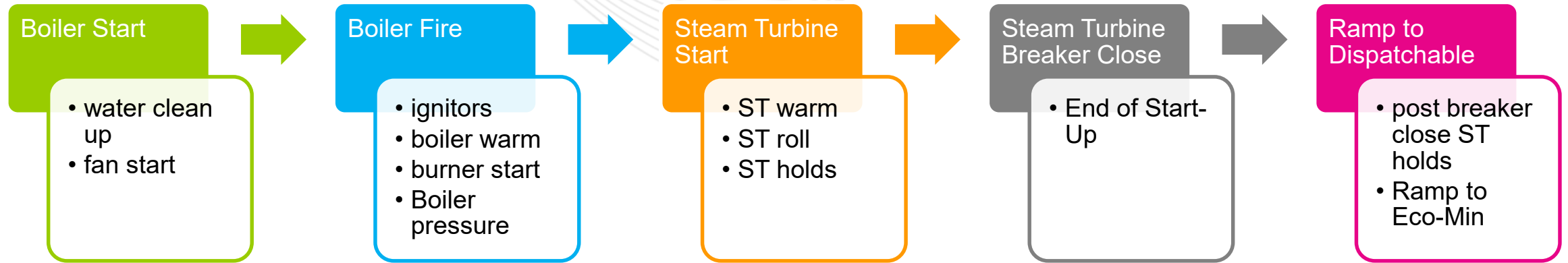
- 1) Calculation of start-up cost based offers for steam units, combustion turbine units (CT), combined cycle units (CC), and diesel units including:
 - a. Allowable components in the start-up cost calculation,
 - b. Costs for multi-block combined cycle units including how to value CT generation if applicable,
 - c. Rules for aggregated combustion turbines or diesels,
 - d. And discussion of additional labor costs during start-up.
- 2) Discuss consistency of start-up cost parameters with start-up and notification times.
- 3) Review and confirm unit types currently in M15 limited to zero start-up costs.

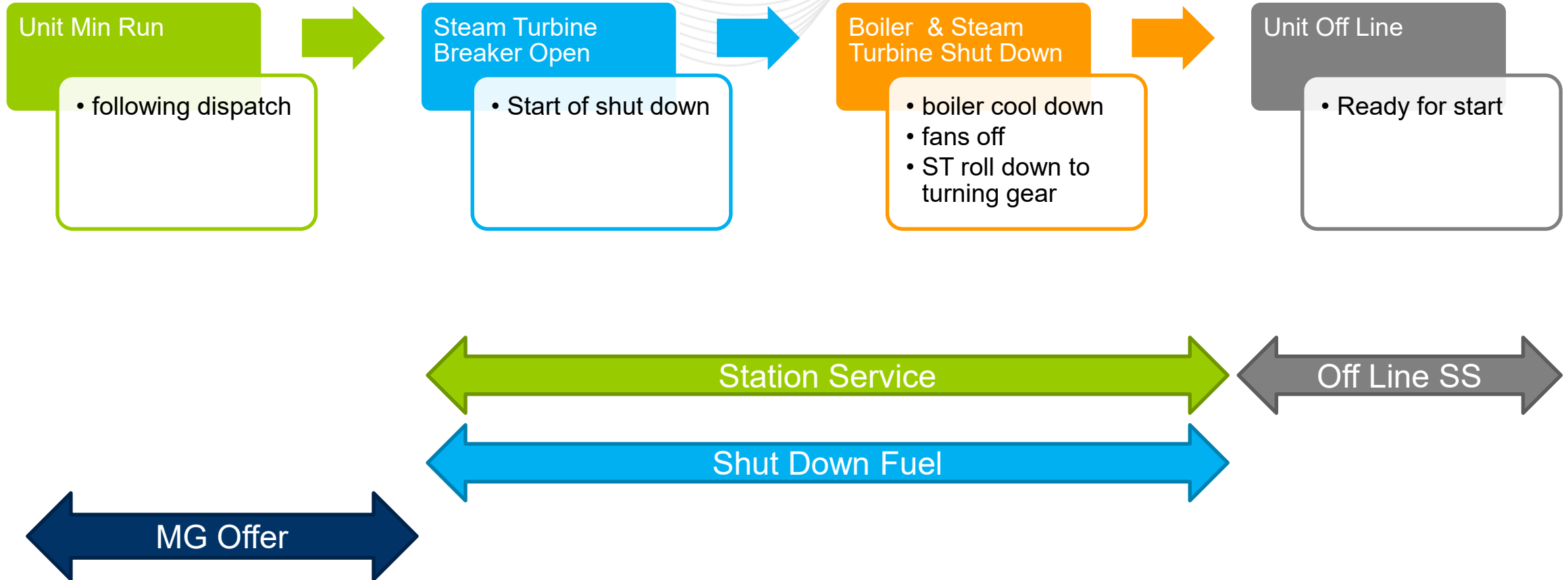
- CDS initially brought two packages for first reads to the MIC in October and November of 2021
 - PJM/IMM Package
 - Clarification Package
- Voting on the Packages was postponed so that the CDS could have further discussion on reaching a consensus package. The two original packages have been withdrawn and there is only one package being brought forth for MIC consideration
 - Revised PJM/IMM Package

- For units without a soak process (combustion turbines, reciprocating engines), Start-Up Cost include costs from PJM notification to first breaker close and from last breaker open to shutdown (Status Quo).
- For units with a soak process (steam, combined cycle, nuclear) Start-Up Cost include costs from PJM notification to dispatchable output and from last breaker open to shutdown.

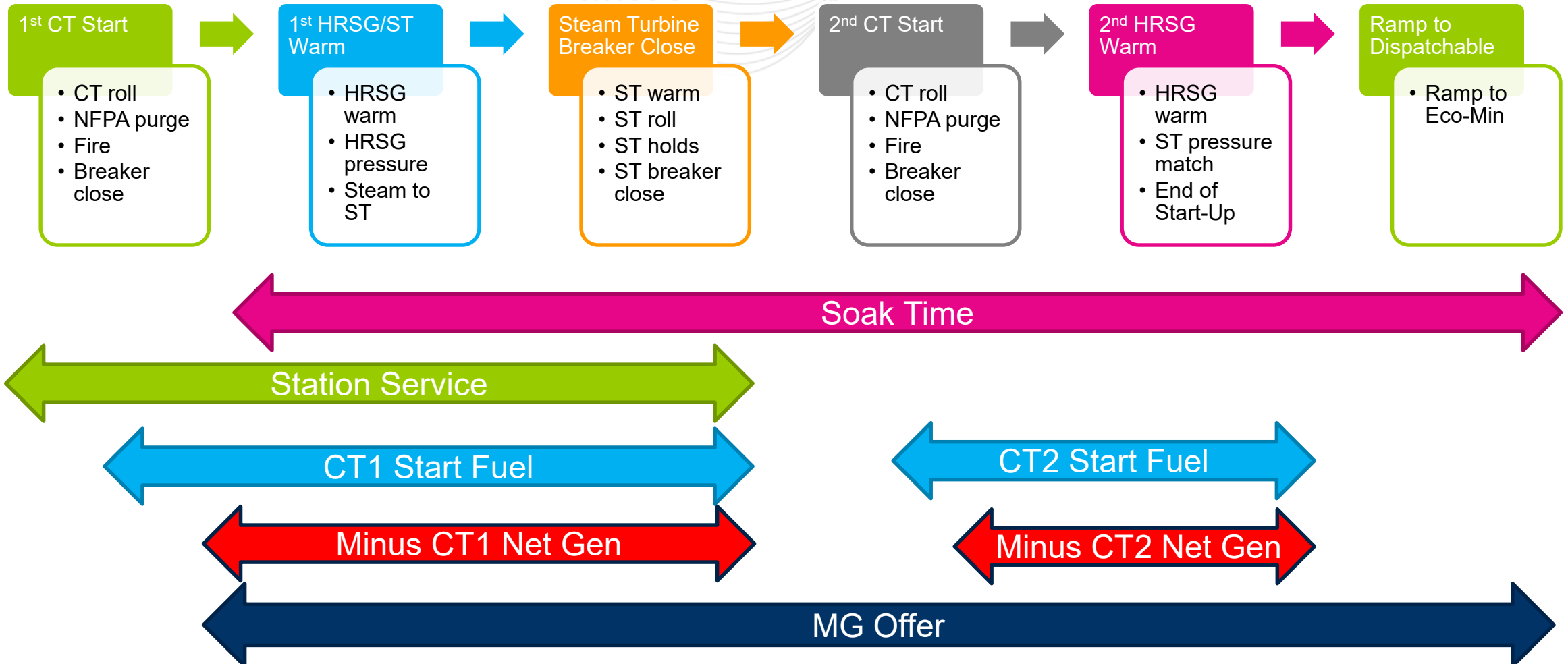
- The Revised PJM/IMM Package proposes a number of other changes to M15 to provide additional guidance and/or clarification on:
 - equation to calculate Start-Up Cost
 - station service calculations for units with and without a soak process
 - calculation of net generation for units with soak process
 - Unit specific parameter limits on includable costs
 - start maintenance adder
 - removal of start additional labor cost
 - Start costs for aggregated, pseudo-tied, and cogeneration units

- M15 currently allows combined cycle units to include fuel cost after generator breaker closure and synchronization to the grid in their calculation of Start-Up Costs that other unit types such as steam and nuclear cannot.
- Proposed revisions will align Start-Up Cost all units with a soak process (steam turbines).
- Allow units to include soak cost in Start-Up Cost. Note to avoid double compensation, such units will not be made whole for MWh while soaking.

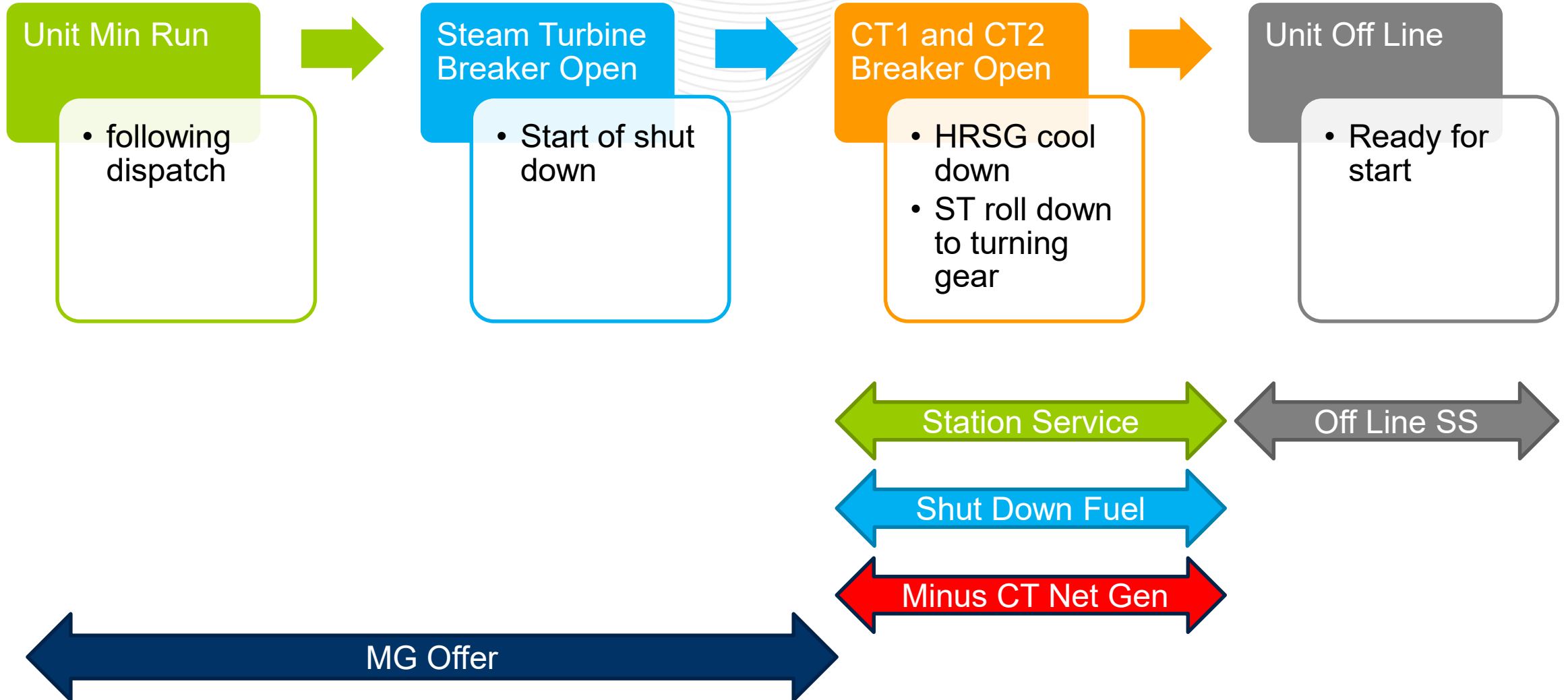




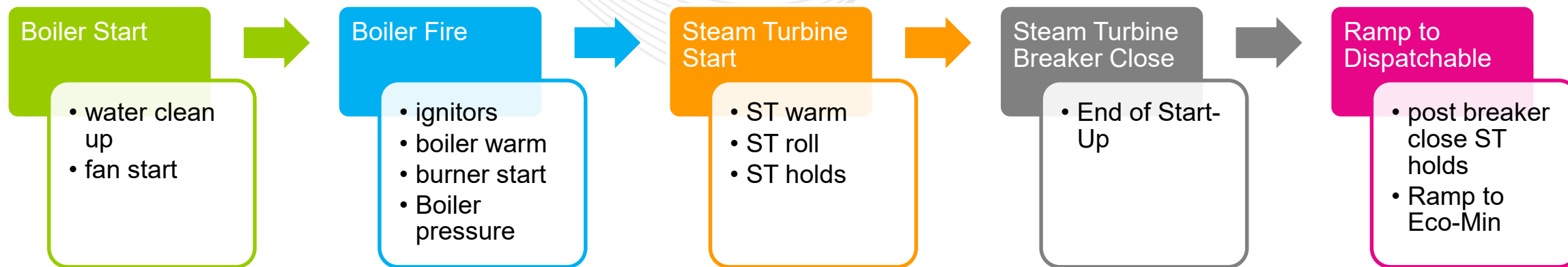
Current 2x1 Combined Cycle Unit Start-Up



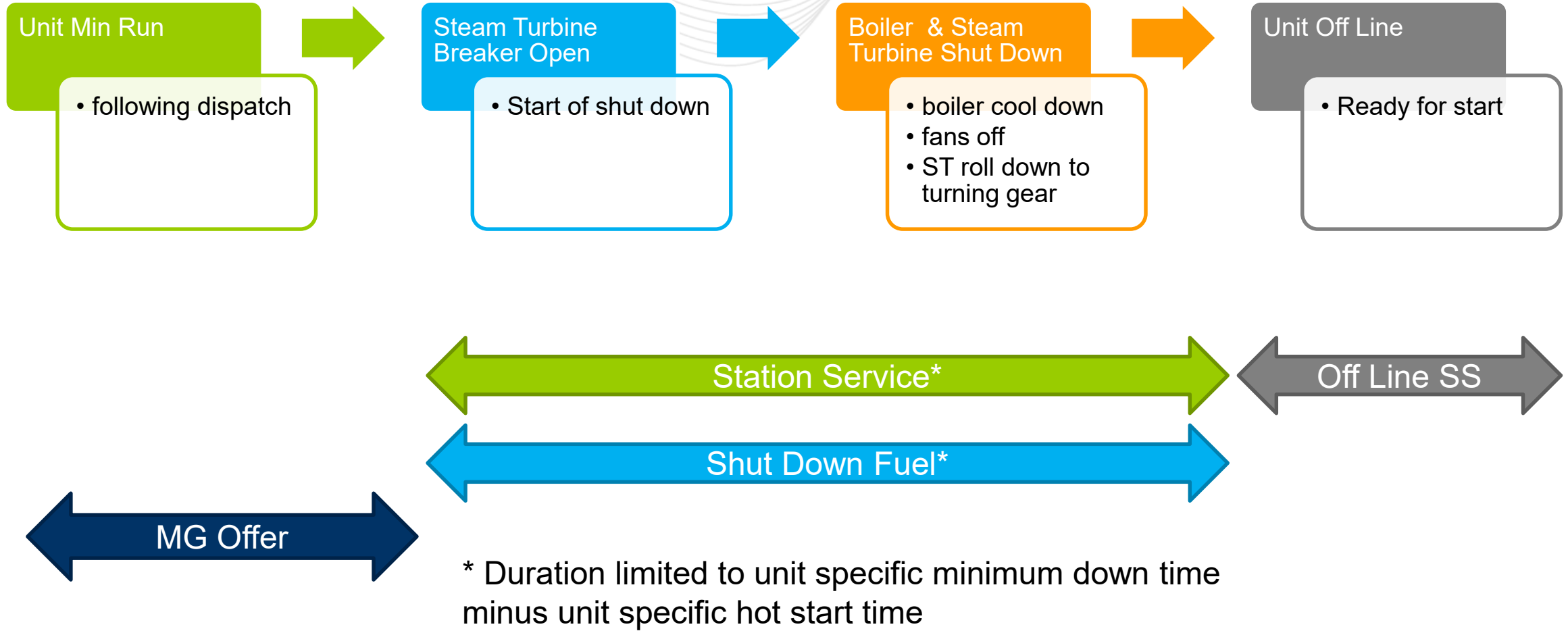
Current 2x1 Combined Cycle Unit Shut Down



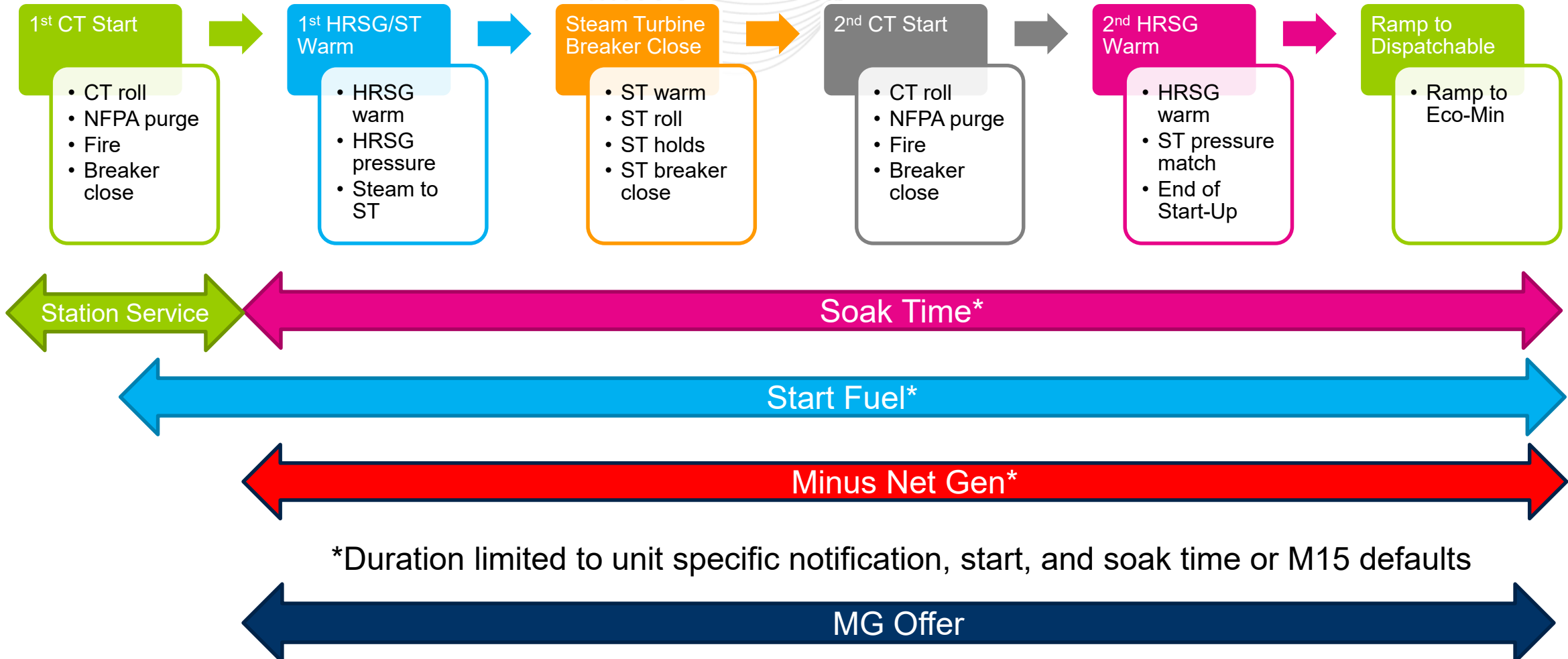
- The Revised PJM/IMM Package proposes to revise M15 calculations for Start-Up Cost, start fuel and station service to be consistent for all unit types with a soak process (steam turbine) and simplify the calculation of the net generation offset.



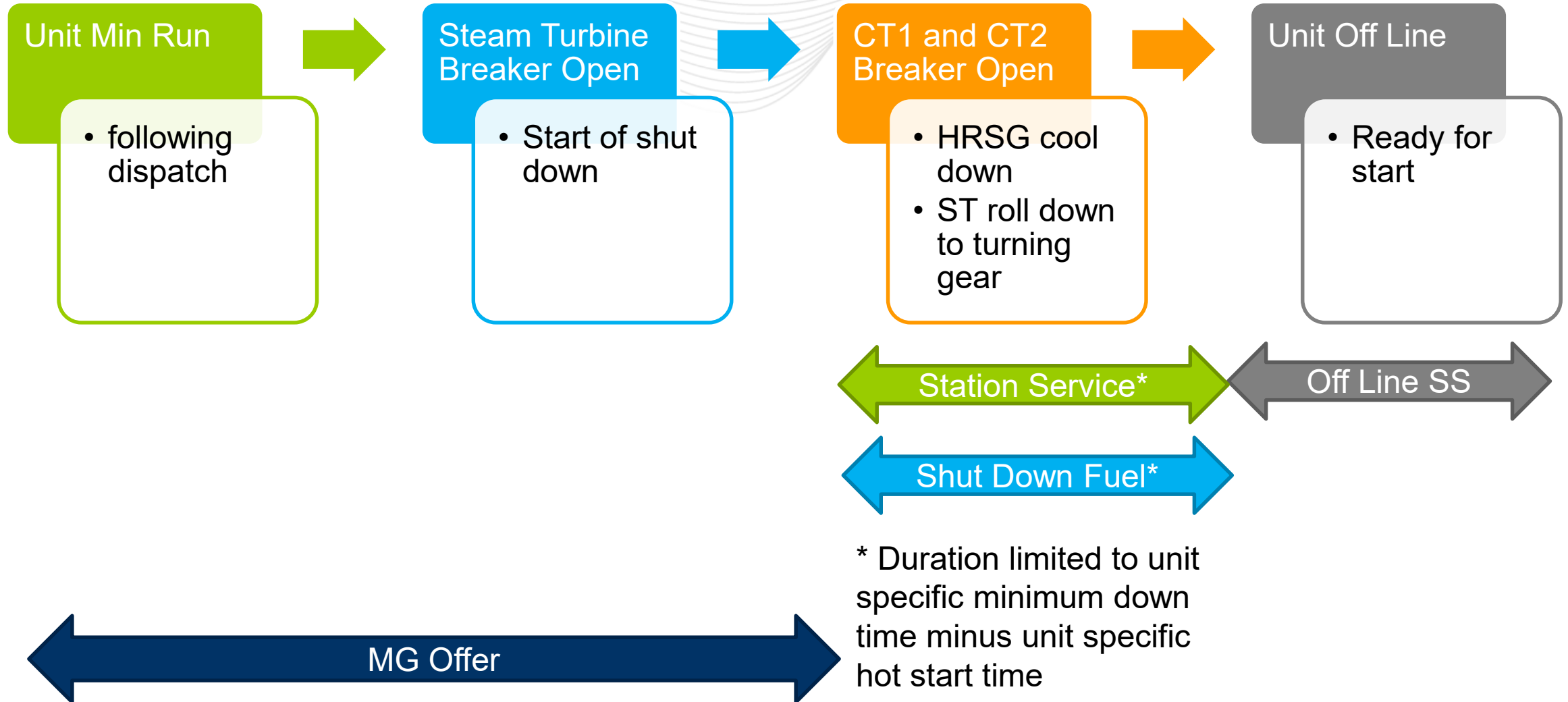
* Duration limited to unit specific notification, start, and soak time or M15 defaults



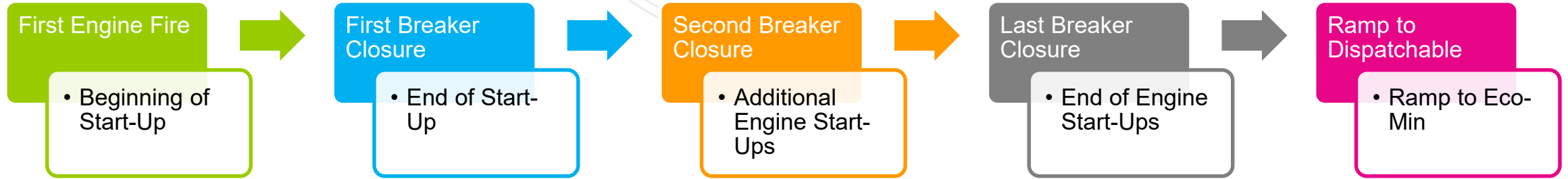
Revised 2x1 Combined Cycle Unit Start-Up



Revised 2x1 Combined Cycle Unit Shut Down



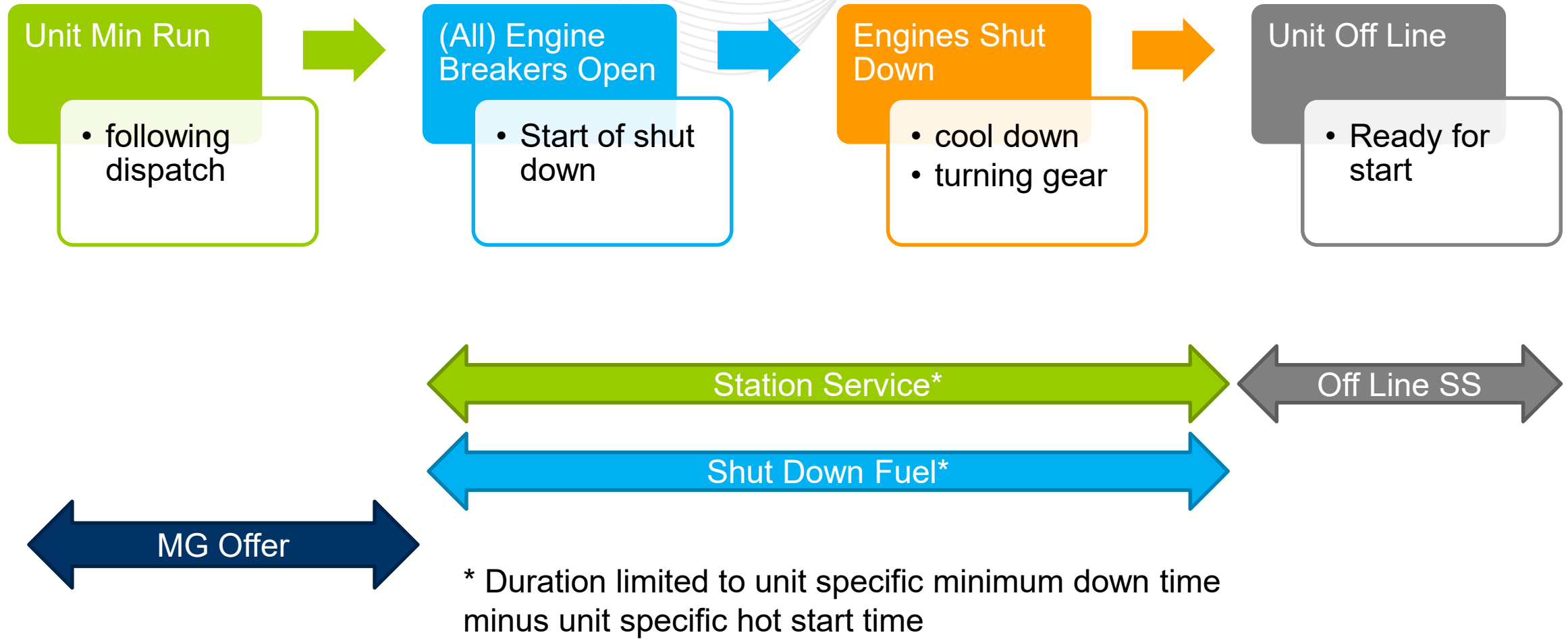
Non-Soak Aggregated Unit Start-Up



* Duration limited to unit specific notification and start time



Non-Soak Aggregated Unit Shut Down




- Start Cost shall mean the unit costs to bring the boiler, turbine and generator from shutdown conditions to the point after breaker closure which is typically indicated by telemetered or aggregated state estimator megawatts greater than zero and is determined based on the cost of start fuel, total fuel-related cost, performance factor, electrical costs (station service), start maintenance adder, and additional labor cost if required above normal station manning. Start-up Costs can vary with the unit offline time being categorized in three unit temperature conditions: hot, intermediate and cold.

1.7.2 Start-up Cost

It consists primarily of the cost of fuel, as determined by the unit's start heat input (adjusted by the performance factor) times the fuel cost. It also includes operating costs, maintenance adders, emissions allowances, taxes and station service power cost. Start Costs can vary with the unit offline time being categorized in three unit temperature conditions: hot, intermediate and cold.

For units with soak process: Start Cost shall mean the net unit costs from PJM's notification to Dispatchable Output and from last breaker open to shutdown. Dispatchable Output is equal to the level at which the unit can follow PJM's dispatch.

For units without soak process: Start Cost shall mean the unit costs from PJM's notification to first breaker close and from last breaker open to shutdown.

- **Start Fuel** 
 - **For units without soak process** - Fuel consumed from first fire of start process (initial reactor criticality for nuclear units) to **first** breaker closing (including auxiliary boiler fuel) plus fuel expended from **last** breaker opening of the previous to shutdown to initialization of the (hot) unit start-up, excluding normal plant heating/auxiliary equipment fuel requirements. **For units with soak process** - Fuel consumed from first fire of start process (initial reactor criticality for nuclear units) to dispatchable output (including auxiliary boiler fuel) plus fuel expended from last breaker opening to shutdown, excluding normal plant heating/auxiliary equipment fuel requirements.

- **Station Service –**

- o **For units without soak process – Station service consumed from PJM’s notification to first breaker close and electricity consumed after last breaker open to shutdown above normal base station use. Normal base station service is the consumption prior to PJM’s notification.**
- o **For units with soak process – Station service consumed from PJM’s notification to first breaker close and electricity consumed after last breaker open to shutdown above normal base station use minus net generation produced from first breaker close to Dispatchable Output. Normal base station service is the consumption prior to PJM’s notification.**

- M15 Start-Up cost calculation allows generators to include additional labor cost in their Start-Up Cost.
- However, generators already get to include this type of cost in the unit's capacity offer via its Avoidable Cost Rate (ACR)
- The PJM/IMM Package proposes to eliminate this ambiguity by removing it from the M15 Start-Up Cost calculation so all operating labor is includable in ACR.

CDS Chair :
Nicole Scott ,
Nicole.Scott@pjm.com

CDS Secretary:
Heather Reiter,
Heather.Reiter@pjm.com

Presenter/SME:
Thomas Hauske,
Thomas.Hauske@pjm.com



Member Hotline

(610) 666 – 8980

(866) 400 – 8980

custsvc@pjm.com