

**Demand Response Subcommittee**  
**PJM Conference and Training Center**  
**September 3, 2020**  
**1:00 pm – 2:30 pm EPT**

## Administration (1:00 -1:10)

1. Welcome, Announcements and Anti-trust and Code of Conduct announcement
  - A. WebEx report will be used for attendance
  - B. Approved 08/3/2020 DRS meeting minutes
  - C. No additional agenda items requested
  - D. Brief update/discussion of DR related activity in other stakeholder groups – MIC, OC, PC, or other
    - a. CCSTF – DR will get deployed before batteries. Material is at MRC now
    - b. MIC – Exelon PRD Problem Statement on PRD credit distribution and if there is a better way to do it
  - E. Shane Watts reviewed the September schedule for annual Comprehensive PJM DR training.

## (1:10 – 1:40) COVID-19 impact on retail loads and expected impact to 21/22 retail PLCs

2. Mr. Jack O'Neill facilitated a discussion on potential impacts of COVID-19 on retail PLCs. EDCs are encouraged to join the meeting to provide thoughts/input if any adjustments that might be considered to the typical PLC calculation process. This agenda item is meant to facilitate communication prior to the annual determination of retail PLCs.

It was mentioned there have been lower peaks due to the pandemic. A question was asked if utilities plan to modify their PLC methodology for 2021. Some companies said there were no planned mass changes expected due to COVID, because of the downstream effects it could have. They will look to understand the magnitude of the issue, before making any changes.

It was brought up that NYISO is adjusting the 2020 load to account for COVID in future year calculations. It was asked if PJM will be doing something similar. Pete recommended that question go to the MIC and/or PC.

A recommendation to use the 3<sup>rd</sup> Incremental Auction (IA) to possibly cover any shortfalls for capacity obligations. However, capacity costs are locked by the 3<sup>rd</sup> IA, so it may not fully cover the obligation.

Some retail PLCs are EDC tariff governed, so they cannot be quickly changed. It was recommended to bring EDC, CSP and others together in a larger forum to discuss this issue.

PJM will check the OATT to see if there are any actions that can be taken for PLC adjustments and to see if there are any potential one-time adjustments, however PJM tariff states that PJM will use EDC provided PLC.

## (1:40 – 2:30) DR & EE MOPR implementation update

Mr. Pete Langbein and Mrs. Andrea Yeaton provided updates on DR MOPR implementation and shared DR Hub draft changes, including MOPR support within the next release of DR Hub. As part of the update, PJM anticipates changes to DR Hub registration Webservices XSD coding, which will require members with Webservice automation to update their code.

Within DR Hub the MOPR field will be located at the bottom of capacity section on the Registration Page, and will allow one location per registration, as MOPR status is based on how much was nominated in the past. The fields will now be broken down into DRLoad and DRGen. As a reminder, LoadDR and GenDR names changed to DRLoad and DRGen.

PJM will continue to update the DRS MOPR slide deck shared during DRS meetings, and use it as the basis for future MOPR training development.

It was mentioned that the subsidy guideline process is being discussed with IMM and stakeholders at the MIC. In addition, IMM's MIRA tool is planned to be used and will allow members to indicate their interpretation of "subsidy".

Due to the delayed BRA, EE will only have 2 DY eligibility instead of 4 DY. PJM is working on modeling of EE if associated with different MOPR prices, however EE will continue to be managed outside of DR Hub.

A discussion around exemption status included a reminder that PJM needs to know if an investment was made that increased a nomination, as an increase in MWs under this scenario would not be considered exempt. Also, mass market utility program exemptions will be based on the number of customers previously registered; PJM will work directly with the CSP/EDC on mass market utility program exemptions. And finally, it was noted that for the 20/21 3<sup>rd</sup> IA, resource would not be considered exempt if the resource is registered for the first time. This will also apply to 2<sup>nd</sup> and 3<sup>rd</sup> IA in 21/22.

It was also mentioned that if an EDC account number changes, PJM plans to change attributes from old number to new number, but will keep the same status if no other changes, (i.e. exempt stays exempt, banned stays banned). Email [dsr\\_ops@pjm.com](mailto:dsr_ops@pjm.com) with required information. PJM continues to work on the unit specific process.

## (2:30 – 2:45) DY 19/20 LM Test Results

3. Ms. Masha Nyemko highlighted load management test results for the 19/20 Delivery Year.

A few large over performance instances were observed and PJM will reevaluate those calculations. As noted, many times however, over-performance results are typically based on weather sensitive load testing on a cooler day.

## Future Agenda Items

Participants will have the opportunity to request the addition of any new item(s) to the agenda of a future meeting.

## Future Meeting Dates

Monday	10/5/2020	1:00 pm – 4:00 pm
Monday	11/2/2020	9:00 am – 12:00 pm
Thursday	12/3/2020	1:00 pm – 4:00 pm

Author: Shane Watts

Langbein	Peter	PJM Interconnection, LLC	Chair
Watts	Shane	PJM Interconnection, LLC	Secretary
Ainspan	Malcolm	Energy Curtailment Specialists, Inc.	Other Supplier
Arnold	Katelyn	PPL Electric Utilities Corp.	Transmission Owner
Benchek	Jim	American Transmission Systems, Inc.	Transmission Owner
Bloom	David	Baltimore Gas and Electric Company	Transmission Owner
Botnikov	Alex	Rubicon Associates	Not Applicable
Breidenbaugh	Aaron	Rodan Energy Solutions (USA) Inc..	Other Supplier
Campbell	Bruce	EnergyConnect, Inc.	Transmission Owner
Carrier	Ron	Direct Energy Business, LLC	Other Supplier
Cavan	Peter	Direct Energy Business, LLC	Other Supplier
Christopher	Mahila	Public Utilities Commission of Ohio (The)	Not Applicable
Cornett	Stephanie	East Kentucky Power Cooperative, Inc.	Transmission Owner
Cowan	Tiffanne	FirstEnergy Solution Corp.	Transmission Owner
D'Alessandris	Lou	FirstEnergy Solutions Corp.	Transmission Owner
Donohue	Erin	EnerNOC, Inc.	Other Supplier
Dugan	Chuck	East Kentucky Power Cooperative, Inc.	Transmission Owner
Ehrichs	Lisa	Duke Energy Business Services LLC	Generation Owner
Ericson	Christine	Illinois Commerce Commission	Not Applicable
Filomena	Guy	Customized Energy Solutions, Ltd.	Not Applicable
Fleisher	Madeline	Dickinson Wright	Not Applicable
Ford	Adrien	Old Dominion Electric Cooperative	Electric Distributor
Gemmill	Emily	PPL Electric Utilities Corp. dba PPL Utilities	Transmission Owner
Gilpin	Joe	Duke Energy Business Services LLC	Transmission Owner
Hartman	Gary	Talen Energy Marketing, LLC	Generation Owner
Horning	Lynn	Customized Energy Solutions, Ltd.	Not Applicable
Hyzinski	Tom	GT Power Group	Not Applicable
Johnson	Carl	Customized Energy Solutions, Ltd.	Not Applicable
Johnson	Ryan	NRG Power Marketing LLC	Generation Owner
Kauffman	Brian	EnerNOC, Inc.	Other Supplier
Kirk	Ryan	Appalachian Power Company	Transmission Owner
Kogut	George	New York Power Authority	Other Supplier
Lu	Chenchao	PJM Interconnection, LLC	Not Applicable
Lynch	S	Delaware Municipal Electric Corp.	Not Applicable
Mabry	David	McNees Wallace & Nurick LLC	Not Applicable

Marzewski	Skyler	Monitoring Analytics, LLC	Not Applicable
Matheson	Douglas	EnerNOC, Inc.	Other Supplier
McDaniel	John	Baltimore Gas and Electric Company	Transmission Owner
Meridionale	Kevin	Jersey Central Power & Light Company	Transmission Owner
Midgley	Sharon	Exelon Business Services Company, LLC	Transmission Owner
Miller	John	Commonwealth Edison Company	Transmission Owner
Mohammed	Muneeb	AEP Appalachian Transmission Company, Inc.	Transmission Owner
Nowell	Cynthia	Delmarva Power & Light Company	Electric Distributor
Nyemko	Masha	PJM Interconnection, LLC	Not Applicable
ODonnell	Vilija	Commonwealth Edison Company	Transmission Owner
Ondayko	Brock	Appalachian Power Company	Transmission Owner
O'Neill	Jack	PJM Interconnection, LLC	Not Applicable
Pesavento	Michael	Commonwealth Edison Company	Transmission Owner
Polka	Joseph	Duquesne Light Company	Transmission Owner
Powers	Sean	Linde Energy Services, Inc.	End-Use Customer
Rorie	Lezael	SMECO	
Ryan	John	PSEG	
Sasser	Jonathan	Customized Energy Solutions, Ltd.*	Not Applicable
Sewell	Robert	Atlantic City Electric Company	Electric Distributor
Stein	Ed	FirstEnergy Solutions Corp.	Transmission Owner
Stroud	Elizabeth	FirstEnergy Corporation	Transmission Owner
Sweeney	Rory	GT Power Group	Not Applicable
Thomas	Jack	PJM Interconnection, LLC	Not Applicable
Trevino	Rita	Siemens Industry, Inc.	Other Supplier
Vidhi	Rachana	NextEra Energy	
Voytek	Margie	FirstEnergy Corporation	Transmission Owner
Wehr	Christopher	Ohio Edison Company	Transmission Owner
Willey	Amy	Delaware.Gov	Not Applicable
Yeaton	Andrea	PJM Interconnection, LLC	Not Applicable

**Antitrust:**

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

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to Mute/Unmute

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