<table>
<thead>
<tr>
<th><strong>Effective Date</strong></th>
<th>12/12/2018</th>
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**Impacted Manual #(#s)/Manual Title(s):**

Manual-03: Transmission Operations

<table>
<thead>
<tr>
<th><strong>Conforming Order(s):</strong></th>
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<tr>
<td>None</td>
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<tr>
<th><strong>Associated Issue Tracking Title:</strong></th>
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**Committee Approval Path - What committee(s) have already seen these changes?**

The manual will be reviewed at the following committees/subcommittees:

SOS  
OC  
PC (info)  
MIC (info)  
MRC

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<tr>
<th><strong>MRC 1st read date:</strong></th>
<th>10/25/2018</th>
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<td><strong>MRC voting date:</strong></td>
<td>12/6/2018</td>
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**Impacted Manual sections:**

Sections 1, 2, 3, 4 and 5. Attachments A and E.

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<th><strong>Reason for change:</strong></th>
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<td>Bi-annual review to update operating procedures.</td>
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**Summary of the changes:**

- Cover to cover periodic review. Corrected typos, updated equipment names, and updated terminology throughout.
- Section 1.7: Added external RAS evaluation process.
- Section 2.1.3 Updated note for PCLLRW issuance.
- Section 3.2: Updated language to refer to existing charts for time to control for limit.
Executive Summary

Manual Changes

- Section 3.5.5: Added clarification that PJM will use the Normal High limits for line open-ended condition if the Emergency High voltage limits are not defined by the Transmission Owner.
- Section 3.8: Updated Western reactive interface definition.
- Section 3.11: Updated Generator Voltage Schedules procedure to reflect new eDART functionality for defining, communicating, and acknowledging voltage schedules.
- Section 4.2.12 and Section 5: Removed references to Oyster Creek nuclear plant due to retirement.
- Section 4.5: Updated the Outage Acceleration process.
- Section 5: Removed RTO procedure listing/table.
- Section 5: Removed BGE/PEPCO/Doubs/Northern Virginia (NOVA) operating procedure.
- Section 5: Updated AEP Rockport Operating Guide.
- Section 5 and Attachment A: Removed DOM Carolina 54 RAS procedure due to retirement.
- Section 5: Updated DOM Bath County Stability Restrictions procedure.
- Section 5: Updated Dom Brunswick/Greensville Stability Restrictions procedure.
- Section 5: Added new DEOK switching procedure.
- Section 5: Added new FE East Birdsboro Stability Restriction procedure.
- Section 5: Updated FE East Conemaugh/Hunterstown stability procedure.
- Section 5: Updated FE East Keystone-Conemaugh re-closing procedure.
- Section 5: Updated ComEd Wolfs Crossing procedure.
- Section 5: Updated ComEd Transformer Operations at 138 kV Line Tie Breaker Substation procedure.
- Section 5: Updated DLCO Arsenal-Brunot Island 345 kV common trench cable ratings.
- Section 5 and Attachment A: Removed ComEd Davis Creek SPS/RAS procedure.
- Section 5 and Attachment A: Removed ComEd University Park SPS/RAS procedure.
- Attachment E: Table moved to OASIS.