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• Cover to cover periodic review
  • Updated links and terminology throughout
• Section 3.3: Added NextEra to Voltage Limit table
• Section 3.9: Added language for TSA real-time monitoring and control for dynamic stability
• Section 4.2.2: Added on-time criteria for hotline work with system impact
Detailed changes on Section 5 can be reviewed on the M-03 secure page: http://www.pjm.com/library/manuals/private-m03.aspx

Specific questions on Section 5 changes can be sent to: M03_Change@pjm.com.
• RTO
  – Updated NY/NJ PAR Coordination General Principles tap change language
  – Update RTO NPIR Voltage limits for North Anna, Surry, and Peach Bottom
• AEP
  – Removed AEP Conesville unit operating guide
  – Updated AEP Rockport operating guide limits
• COMED
  – Removed ComEd Dresden Bus Operation procedure
  – Updated ComEd Powerton Stability procedure
  – Updated ComEd Normally Open Bus Tie procedure
  – Removed ComEd/MISO Pleasant Prairie-Zion Conservative Operation procedure
• DOM & Attachment A
  – Removed DOM North Hampton RAS Procedure (Section 5 and Attachment A)
• First Energy
  – Removed FE West Mansfield Unit 2 Reclosing Restriction
  – Updated FE East Hunterstown/Conemaugh stability procedure, due to interconnection of the Fairview CC.
  – Added New FE-East Asylum/Liberty Stability procedure
• PSEG
  – Updated PSEG Artificial Island Stability procedure
Committee Review

Manual First Reads:
- April 4th – SOS Joint & SOS-T (Section 5 only)
- April 9th – OC
- April 10th – MIC (Info Only)
- April 11th – PC (Info Only)
- April 25th – MRC

Manual Second Reads/Endorsements:
- May 2nd – SOS Joint & SOS-T (Section 5 only)
- May 14th – OC
- May 30th – MRC

May 31st – Implementation Date