
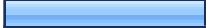








1. Company, Respondent:

	Response Count
	10
answered question	10
skipped question	0




2. What does it mean to be a QF (or not)? - In Scope

		Response Percent	Response Count
High		40.0%	4
Medium		30.0%	3
Low		10.0%	1
Strike		20.0%	2
	Comments (optional)		5
	answered question		10
	skipped question		0

3. Future activity: NEMSTF to create a process to determine generation "point" (LAT/LONG, electrically, Zip code, etc.) - In Scope

		Response Percent	Response Count
High		30.0%	3
Medium		20.0%	2
Low		20.0%	2
Strike		30.0%	3
	Comments (optional)		4
	answered question		10
	skipped question		0

4. Final STF recommendations must be designed with ample flexibility to accommodate changing NEM standards and regulations - In Scope

		Response Percent	Response Count
High		40.0%	4
Medium		50.0%	5
Low		0.0%	0
Strike		10.0%	1
	Comments (optional)		2
	answered question		10
	skipped question		0




5. Identification of potential gap in order to accommodate any NEM projects more granular data/information may be required (identify BTM resource information or recertify annually) - In Scope

		Response Percent	Response Count
High		20.0%	2
Medium		60.0%	6
Low		10.0%	1
Strike		10.0%	1
	Comments (optional)		2
	answered question		10
	skipped question		0





6. Consider data volume risk and run time/processing time impacts to existing PJM applications (14hrs eSchedules, 12 hrs eMTR). May require longer data acquisition times, and shorter processing publication times - In Scope

		Response Percent	Response Count
High		30.0%	3
Medium		30.0%	3
Low		20.0%	2
Strike		20.0%	2
	Comments (optional)		3
	answered question		10
	skipped question		0





7. Regarding the issue in the "parking lot" addressing the need for PJM procedures for net metering facilities impact on hourly energy market operations, whereas such procedures would not be required for changes in load (and resulting impact on hourly energy market). When we start discussing details (in the weeds) it might not be difficult to construct scenarios whereby customer decisions regarding increases or decreases in usage could have a greater impact in the hourly energy market than would the operations of net metering facilities, however, the NEMSTF would only require PJM procedures for the net metering facilities. - Out of Scope

		Response Percent	Response Count
High		0.0%	0
Medium		33.3%	3
Low		11.1%	1
Strike		55.6%	5
	Comments (optional)		2
	answered question		9
	skipped question		1




8. Consider targeted special sessions to be added to the NEMSTF workplan, including the potential to task work to sub groups - In Scope

		Response Percent	Response Count
High		30.0%	3
Medium		10.0%	1
Low		30.0%	3
Strike		30.0%	3
	Comments (optional)		2
	answered question		10
	skipped question		0




9. If there is a rapid proliferation of NEM's, desiring to work directly with the PJM administered market, it may require revisions of PJM workflows and processes - In Scope

		Response Percent	Response Count
High		60.0%	6
Medium		10.0%	1
Low		20.0%	2
Strike		10.0%	1
	Comments (optional)		2
	answered question		10
	skipped question		0

10. Electric cars - who would have the responsibility for the interconnection, car dealer or purchaser, or other? - Out of Scope

		Response Percent	Response Count
High		0.0%	0
Medium		11.1%	1
Low		22.2%	2
Strike		66.7%	6
	Comments (optional)		5
	answered question		9
	skipped question		1

11. General concerns to ensure administrative burdens are not increased due to NEM. Determine whether studies or which projects require interconnection studies - In Scope

		Response Percent	Response Count
High		50.0%	5
Medium		40.0%	4
Low		0.0%	0
Strike		10.0%	1
	Comments (optional)		3
	answered question		10
	skipped question		0

12. NEMSTF may examine precedents established in other North American regions regarding NEM's - In Scope

		Response Percent	Response Count
High		40.0%	4
Medium		30.0%	3
Low		20.0%	2
Strike		10.0%	1
Comments (optional)			2
answered question			10
skipped question			0

13. Suggest that the net metering "parking lot" include a reference to a MW threshold(s) below which PJM procedures would not apply unless and until a potential issue/impact on the grid is identified. (Note - this may require an examination of similar/differing levels across interconnection, modeling, real-time metering and or revenue metering procedures, manuals or standards. - In Scope

		Response Percent	Response Count
High		60.0%	6
Medium		10.0%	1
Low		20.0%	2
Strike		10.0%	1
Comments (optional)			3
answered question			10
skipped question			0





14. Identify any timing or changes to frequency for PJM Markets settlements as a result of NEM additions. At this time, there are no anticipated changes. - In Scope

		Response Percent	Response Count
High		10.0%	1
Medium		40.0%	4
Low		40.0%	4
Strike		10.0%	1
Comments (optional)			2
answered question			10
skipped question			0





15. Billing reports and MSRS: is access limited to PJM members only? - Out of Scope

		Response Percent	Response Count
High		0.0%	0
Medium		11.1%	1
Low		33.3%	3
Strike		55.6%	5
Comments (optional)			1
answered question			9
skipped question			1

16. Does an opportunity exist to improve or provide new data requests for Behind the Meter (BTM) and NEM generating facilities? - Out of Scope

		Response Percent	Response Count
High		11.1%	1
Medium		33.3%	3
Low		11.1%	1
Strike		44.4%	4
	Comments (optional)		2
	answered question		9
	skipped question		1

17. Review aggregated "threshold" criteria. Review materiality and variability with respect to aggregate totals. (Example: 1MW on a 34kV circuit and, footnote #3 from Jurisdictional decision table - 300kW). - In Scope

		Response Percent	Response Count
High		50.0%	5
Medium		20.0%	2
Low		10.0%	1
Strike		20.0%	2
	Comments (optional)		2
	answered question		10
	skipped question		0




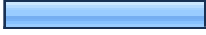
18. Review Electric Distribution Companies (EDC) treatment of incidental energy injections - In Scope a. California Rule #21 "Inadvertent export" and "Hybrid Units" (BTM + NEM) b. What does PJM desire of or by EDC's c. What do EDC's desire of or by PJM

		Response Percent	Response Count
High		50.0%	5
Medium		20.0%	2
Low		20.0%	2
Strike		10.0%	1
Comments (optional)			1
answered question			10
skipped question			0

19. Do all states possess or observe a PURPA rate? - Out of Scope

		Response Percent	Response Count
High		11.1%	1
Medium		22.2%	2
Low		33.3%	3
Strike		33.3%	3
Comments (optional)			1
answered question			9
skipped question			1

20. Do any participants have an NEM without a Utility agreement, thereby limiting their compensation for energy flows? - In Scope

		Response Percent	Response Count
High		20.0%	2
Medium		30.0%	3
Low		20.0%	2
Strike		30.0%	3
	Comments (optional)		2
answered question			10
skipped question			0